

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20140

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>COALBED METHANE</u>		7. Lease Name or Unit Agreement Name VPR 'A'	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER		8. Well No. 31	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.		8. Pool name or Wildcat	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>I</u> <u>1464'</u> Feet From The <u>SOUTH</u> Line and <u>551'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>32N</u> Range <u>19E</u> NMPM COLFAX County			
10. Date Spudded <u>02/01/00</u>	11. Date T.D. Reached <u>02/02/00</u>	12. Date Compl. (Ready to Prod.) <u>06/26/00</u>	13. Elevations (DF& R(B, RT, GR, etc.) <u>8347'</u>
14. Elev. Casinghead <u>8347'</u>			
15. Total Depth <u>2535'</u>	16. Plug Back T.D. <u>2501'</u>	17. If Multiple Compl. How Many Zones? <u> </u>	18. Intervals Drilled By <u>Rotary Tools 0-TD</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>1026' - 1264'; 1279' - 2471' VERMEJO COALS</u>			20. Was Directional Survey Made <u>NO</u>
21. Type Electric and Other Logs Run Compensated Photo Density, Shallow Focused Electric Log, After Frac, CBL			22. Was Well Cored <u>No</u>

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	336'	11"	100 sx.	None
5 1/2"	15.5	2507'	7 7/8"	325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"		N/A

26. Perforation record (interval, size, and number)
1026'-1028', 1032'-1034'(2') 4SPF 16 HOLES
1075'-1080', 1108'-1113', 1142'-1144', 1198'-1204', 1250'-1252', 1262'-1264', 4SPF 98 HOLES
1279'-1281', 1328'-1330', 1342'-1344', 1406'-1408', 1430'-1432', 1521'-1523', 2267'-
2269', 2276'-2278', 2360', 2362', 2401'-2403', 2408'-2410', 2439'-2441', 2452'-2454', 2458'-
2460', 2462'-2464', 2469'-2471' ALL (2') 4SPF 128 HOLES
VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1026' - 2471' 68,700 lbs. 20/40 sand
260,100 lbs. 12/20 sand

28. PRODUCTION

Date First Production <u>09/01/00</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>30-N-95</u>		Well Status (Prod. or Shut-in) <u>Prod.</u>			
Date of Test <u>08/01/00</u>	Hours Tested <u>24 hrs.</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period <u>N/A</u>	Oil - Bbl <u>N/A</u>	Gas - MCF <u>48</u>	Water - Bbl. <u>4</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press.	Casing Pressure <u>6</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>N/A</u>	Gas - MCF <u>48</u>	Water - Bbl. <u>4</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Prod. Spec. Date: 09/07/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Strawn	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Otzie	T. Granite	T. Raton – Surface – 440'	T. Vermejo 440' – 2197'	T. Trinidad 2197'-2479'	T. T. Penn. "A"
T. Sali	T. Sali	T. Atoka	T. Miss	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger	T. Gr. Wash	T. Delaware Sand	T. Bone Springs	T. Abou	T. Drinkard	T. Tubb	T. Wolfcamp
B. Sali	T. 7 Rivers	T. Queen	T. Grayburg	T. San Andres	T. Glorieta	T. Paddock	T. Blinbry	T. Tubb	T. Drinkard	T. Abou	T. Wolfcamp	T. Penn	T. Cisco (Bough C)			
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**OIL OR GAS
SANDS OR ZONES**

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]