

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20141

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER COALBED METHANE _____

b. Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER :

7. Lease Name or Unit Agreement Name
VPR 'A'

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No 32

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter N : 1160' Feet From The SOUTH Line and 1816' Feet From the WEST Line

Section 35 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded

02/03/00

11. Date T.D. Reached

02/03/00

12. Date Compl. (Ready to Prod.)

07/11/00

13. Elevations (DF, RB, RT, GR, etc.)

8369' (GR)

14. Elev. Casinghead

8369'

15. Total Depth

2570'

16. Plug Back T.D.

2510'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom.

1086' - 2503' VERMEJO COALS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

Density Log, Induction Log, CBL, Shallow Electric Log, After Frac Gamma Ray

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	330'	11"	100 sx	NONE
5 1/2"	15.5	2510'	7 7/8"	325 sx	To @ 150'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2499' - 2503' (4) 4 SPF 252 HOLES.

2493' - 2497' (4) 4 4" CASING GUN, 19 GRAM, 48" DIA HOLES

2487' - 2491' (4) 4

2469' - 2473', 2452

2326 - 2330', 2269' - 2393' 2297' 1570' - 1574', 1538' - 1540' 1488' - 1490', 1469' - 1471', 1408' - 1411'

1316' - 1319', 1293' - 1295' 1244' - 1250' 1144' - 1148', 1122' - 1124', 1093' - 1096', 1086' - 1088'

VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1086' - 2503' 4,000 gal. 7-1/2% HCL

100,000 lbs. 20/40 sand

300,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production

07/20/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" casing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

07/11/00

Hours Tested

24 hrs.

Choke Size

full 2"

Prod'n For

Test Period

Oil - Bbl

0

Gas - MCF

47

Water - Bbl.

380

Gas - Oil Ratio

NA

Flow Tubing

Press

Casing Pressure

11 psi

Calculated 24-

Hour Rate

Oil - Bbl.

0

Gas - MCF

47

Water - Bbl.

380

Oil Gravity - API - (Corr.)

NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By

L. Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

RUTH LUKSICH

Title

FACILITY PRODUCTION SPEC.

