

180514 Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20142

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 33

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit E : 1573' feet from the North line and 1198' feet from the WEST line

Section 35 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8262' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12.

- 5/11/00 Patterson perforated 18 stages to be frac'd using Dowell's coil tubing with a 4" casing gun with 19-gram charges making .46" diameter holes as follows: 2427'-2431', (2405'-2407', 2399'-2401', 2392'-2394'), 2360'-2364', 2327'-2329', 2278'-2280', 2235'-2237', (2199'-2201', 2196'-2198'), 1489'-1492', 1454'-1456', 1406'-1408', 1384'-1386', 1305'-1307', 1238'-1240', 1232'-1235', 1197'-1199', (1156'-1158', 1152'-1154'), 1060'-1065', (1038'-1041', 1025'-1027'), (1003'-1005', 993'-995').
- 5/18-19-20/00 Dowell frac'd the interval 1386'-2431' with 51,100 lbs of 20/40 mesh sand; 109,700 lbs of 12/20 mesh sand; and 1,672,000 SCF of nitrogen. Max concentration was 3 ppg of 12/20. Started communicating between stages and decided to finish the Raton with 1 large conventional job.
- 6/7/00 Patterson set a wireline set/tubing retrievable bridge plug (WRBP) at 1520' and 1350'.
- 6/9/00 Maverick frac'd the Raton interval 993'-1307' with 50,000 lbs of 20/40 mesh sand; 100,000 lbs of 12/20 mesh sand; and 570,000 SCF of nitrogen.
- 6/15-21/00 Pull plugs, clean out the wellbore, ran an "After Frac" Log. Run the PC Pump. Well ready for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Shumway TITLE Well Site Supervisor DATE 09/6/00

Type or print name MARK SHUMWAY Telephone No. (505)445-4627

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 9/8/00

Conditions of approval, if any: