

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20144

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:
NEW ☒ WORK ☐
WELL ☒ OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR D

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

8. Well No.

11

4. Well Location
Unit Letter L : 1616' Feet From The SOUTH Line and 1070' Feet From The WEST Line

Section 5 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/05/00 10. Date T.D. Reached 04/06/00 12. Date Compl. (Ready to Prod.) 08/12/00 13. Elevations (DF& R(B. RT, GR, etc.) 8566' 14. Elev. Casinghead 8566'

15. Total Depth 2100' 16. Plug Back T.D. 2075' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - TD 20. Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name 1720' - 2008' Veremjo Coals 20. Was Directional Survey Made 21. No

21. Type Electric and Other Logs Run 22. Was Well Cored 23. No
Compensated Density Single Induction, CBL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	340'	11"	80 sx.	None
5 1/2"	15.5#	2089'	7 7/8"	200 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	1939'	N/A

26. Perforation record (interval, size, and number)
1720'-1732' (2SPF);
1737'-1745' (4 SPF);
1840'-1843', 1888'-1891', 1911'-1913', 1920'-1922', 1924'-1926'; All (4SPF);
1966'-1971', 2000'-2008' All (4SPF)

Veremjo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1720' - 2008' 50,000# 20/40 sand
200,000# 12/20 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/15/00		30-N-095 pc pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/20/00	24 Hours	Full 2"	Test Period	N/A	52	89	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	150		N/A	52	89	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By:

Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Printed

