

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20146

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:

X NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR D

8. Well No.

15

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter A 1136' Feet From The NORTH Line and 817' Feet From The EAST Line

Section 6 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 03/16/00	10. Date T.D. Reached 03/18/00	11. Date Compl. (Ready to Prod.) 08/01/00	12. Elevations (DF& R(B. RT, GR, etc.) 8582'	13. Elev. Casinghead 8582'
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15. Total Depth 2060'	16. Plug Back T.D. 2048'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name

1668' - 1948' Vermejo Coals

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Array induction shallow focussed electric log, Neutron, Photo-Density, CBL, Gamma Ray

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	340'	11"	100 sx.	None
5 1/2"	15.5	2049'	7 7/8"	270 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1949'	1764'

26. Perforation record (interval, size, and number)

1668'-1676'; (4SPF)
1793'-1796', 1850'-1853', 1877'-1880', 1910-1913' 1942'-1948'; All (4 SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 10/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump	Well Status (Prod. or Shut-in) Prod.
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Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 450	Water - Bbl. 108	Gas - Oil Ratio N/A
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Flow Tubing Press. 0	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 450	Water - Bbl. 108	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel
30. List Attachments

Test Witnessed By:

Larry Casey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Specialist Date: 10/23/00

