

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20152

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
VPR D

8. Well No.

25 WDW

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **WATER DISPOSAL WELL**

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

4. Well Location

Unit Letter N : 1155 feet from the South line and 1390 feet from the West line

Section 5 Township 30N Range 18E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8549 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12.

6/24 - 29/00 Spud well & drill to 380'. Set 13 3/8" casing @ 380'. Cement with 290 sxs. Circulate cement to surface. Drill to 2300'. Set 10 3/4" casing @ 2261'. Cement with 75 sxs. Ran Temperature Log. TOC 2010'. Perforate 1900'-1901'. Cement with 290 sxs. Circulate cement to surface.

6/30-7/12/00 Drill to 6086'. Set 7 5/8" casing @ 6020'. Cement 1st stage with 75 sxs. Opened DV tool @ 5237' and cemented 2nd stage with 300 sxs.

7/13 - 18/00 Drill to 7247'. Ran Electric Logs 7232'-6020' (Reeves). Ran 5 1/2" casing liner 5952'-7234'. Cemented with 125 sxs. Liner moved down hole during cementing. Liner is set 5965' - 7247'. Reversed out cement on top of liner.

8/04 - 10/00 Tagged Liner top @ 5969'. Test Liner top to 1000#. Lost 100# in 5 minutes. Ran CBL (Patterson) 7026'-surface. TOC @ 3500'. Test casing with packer 950'-7026' - Good. Locate casing leak 5' - 17'. Back off casing @ 60'. Replaced bad casing & screwed back in @ 60'. Tested casing to 1500# -- Good.

Well is ready for completion for Water Disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel L. Pettit TITLE WELL SITE SUPERVISOR DATE 09/05/00

Type or print name: JOEL L. PETTIT Telephone No.: (505)445-4620

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/00

Conditions of approval, if any: