

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20152

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER Injection

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
25 WDW

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location
Unit Letter N 1155' Feet From The SOUTH Line and 1390' Feet From The WEST Line

Section 5 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 06/24/00	11. Date T.D. Reached 07/12/00	12. Date Compl. (Ready to Prod.) 08/10/00	13. Elevations (DF& R(B. RT, GR, etc.) 8549'	14. Elev. Casinghead 8549'
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15. Total Depth 7,247	16. Plug Back T.D. 7,212'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools 0 -TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
INJECTION WELL Entrada

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Photo Density Log, Array Induction, Micro Resistivity, CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		380'	17 1/2"	290 sx.	None
10 3/4"	40.50#	2261'	12 1/4"	75 sx.	
7 5/8"	26.40#	6020'	9 7/8"	75 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	5965'	7247'	125 sx.	No	3 1/2" N-80	6361'	6361'
			N/A				

26. Perforation record (interval, size, and number)

7110' - 7138' (0.48" dia., 4 SPF)
7050' - 7088' (0.48" dia., 4 SPF)
6510' - 6525' (0.48" dia., 4 SPF)
6420' - 6450' (0.48" dia., 4 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7050' - 7138'	8000 gal. 15% HCL
6420' - 6525'	9000 gal. 15% HCL

28. PRODUCTION

Date First Production 09/03/00 (Injection)		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump (Injection)			Well Status (Prod. or Shut-in) Prod. (Injection)		
Date of Test 09/03/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period 24 hrs.	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. 1902	Gas - Oil Ratio N/A
Flow Tubing Press. 500 psi	Casing Pressure 0 psi.	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. 1902	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

Test Witnessed By: L. Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Production Specialist Date _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota_6420' - 6550'
T. Morrison_6625' - 7005'
T.Todilto _____
T. Entrada_7005' - 7100'
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton _____
T. Vermejo _____
T. Trinidad _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology