

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-007-20154
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X Coal Bed Methane	7. Lease Name or Unit Agreement Name VPR 'B'
b. Type of Completion: NEW WORK PLUG DIFF. X WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER	8. Well No. 17
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location
 Unit Letter A 703 Feet From The NORTH Line and 737 Feet From The EAST Line
 Section 36 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/08/00	10. Date T.D. Reached 04/10/00	11. Date Compl. (Ready to Prod.) 08/13/00	12. Elevations (DF& R/B. RT, GR, etc.) 8072'	13. Elev. Casinghead 8072'
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15. Total Depth 2445'	16. Plug Back T.D. 2418'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2125' - 2310' Vermejo Coals	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Density Log, Induction Log, CBL	22. Was Well Cored 23. No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	333'	11"	110 sx.	None
5 1/2"	17#	2425'	7 7/8"	300 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2323'	N/A

26. Perforation record (interval, size, and number) 2125' - 2129', 2131' - 2135', All (4SPF) 2233' - 2237', 2273' - 2277', 2299' - 2303', 2306' - 2310', All (4SPF) 2352' - 2356' (4SPF) Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2125' - 2310'	50,000# 20/40 sand 200,000# 12/20 sand

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 250	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 250	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Larry Casey
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Admin. Specialist Date: 10/26/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<p style="text-align: center;">Southeastern New Mexico</p> <p>T. Anhy T. Salt T. Strawn T. Canyon T. Aroka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellensburg T. Gr. Wash</p>	<p style="text-align: center;">Northwestern New Mexico</p> <p>T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison</p>	<p style="text-align: center;">OIL OR GAS SANDS OR ZONES</p> <p>T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)</p> <p>T. Delaware Sand T. Bone Springs T. Entrada T. Todito</p> <p>No. 1, from to No. 2, from to No. 3, from to No. 4, from to</p>
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IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology