

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-007-20155
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Coal Bed Methane	7. Lease Name or Unit Agreement Name VPR 'B'
b. Type of Completion: NEW WORK PLUG BACK DIFF. RESVR OTHER X WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER	8. Well No. 18
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location
 Unit Letter K : 1338 Feet From The SOUTH Line and 2071 Feet From The WEST Line
 Section 26 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/25/00	10. Date T.D. Reached 04/26/00	11. Date Compl. (Ready to Prod.) 08/12/00	12. Elevations (DF& R(B. RT, GR, etc.) 8276'	13. Elev. Casinghead 8276'
15. Total Depth 2630'	16. Plug Back T.D. 2600'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2312 - 2551' Vermejo Coals

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Density Log, Induction Log, CBL, After Frac

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	340'	11"	125 sx.	None
5 1/2"	17#	2607'	7 7/8"	250 sx.	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2552'	N/A

26. Perforation record (interval, size, and number) 2312' - 2316', 2448' - 2454', (All 4SPF) 2513' - 2517', 2520' - 2524', 2536' - 2540', 2547' - 2551' All (4SPF) Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2312' - 2551' AMOUNT AND KIND MATERIAL USED 50,000# 20/40 mesh sand 135,000# 12/20 mesh sand
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28. PRODUCTION

Date First Production 10/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 65	Water - Bbl. 130	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 6	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 65	Water - Bbl. 130	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By
 Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Spec Date: 10/27/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<p style="text-align: center;">Southeastern New Mexico</p> <p style="text-align: center;">Northwestern New Mexico</p>	<p style="text-align: center;">OIL OR GAS SANDS OR ZONES</p>
<p>T. Anhy</p> <p>T. Salt</p> <p>T. Strawn</p> <p>T. Atoka</p> <p>T. Miss</p> <p>T. 7 Rivers</p> <p>T. Queen</p> <p>T. Grayburg</p> <p>T. San Andres</p> <p>T. Simpson</p> <p>T. McKee</p> <p>T. Ellenburger</p> <p>T. Gr. Wash</p> <p>T. Delaware Sand</p> <p>T. Bone Springs</p> <p>T. Abo</p> <p>T. Wolfcamp</p> <p>T. Penn</p> <p>T. Cisco (Bough C)</p>	<p>T. Penn, "B"</p> <p>T. Penn, "C"</p> <p>T. Penn, "D"</p> <p>T. Leadville</p> <p>T. Madison</p> <p>T. Elbert</p> <p>T. McCracken</p> <p>T. Ignacio Ozite</p> <p>T. Raton - surface - 759'</p> <p>T. Vermajo - 2260' - 2565'</p> <p>T. Trinidad 2565'</p> <p>T. Ojo Alamo</p> <p>T. Kirtland-Fruitland</p> <p>T. Pictured Cliffs</p> <p>T. Cliff House</p> <p>T. Menefee</p> <p>T. Point Lookout</p> <p>T. Mancos</p> <p>T. Gallup</p> <p>Base Greenhorn</p> <p>T. Dakota</p> <p>T. Morrison</p> <p>T. Todilto</p> <p>T. Entrada</p> <p>T. Wingate</p> <p>T. Chinle</p> <p>T. Permian</p> <p>T. Penn "A"</p>

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology