

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 87240
District II
 811 South First, Artesia, NM 87210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20156

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Coal Bed Methane

b. Type of Completion:
 NEW WORK PLUG BACK DIFF. RESVR OTHER
 WEL OVER DEEPEN BACK RESVR OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name
VPR 'B'

8. Well No.
19

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location
 Unit Letter I 1884 Feet From The SOUTH Line and 528 Feet From The EAST Line
 Section 26 Township 30N Range 18E NMMPM COLFAX County

10. Date Spudded 04/27/00	10. Date T.D. Reached 09/29/00	11. Date Compl. (Ready to Prod.) 08/14/00	12. Elevations (DF& R(B. RT, GR, etc.) 8222'	13. Elev. Casinghead 8222'
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15. Total Depth 2580'	16. Plug Back T.D. 2548'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 2256' - 2497' Vermejo Coals

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Density Log, Induction Log, CBL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	333'	11"	120 sx.	None
5 1/2"	15.5#	2549'	7 7/8"	250 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2464'	N/A

26. Perforation record (interval, size, and number) 2256' - 2260', 2272'-2276', All (4 SPF) 2383' - 2383', 2406'-2406', 2434'-2438', 2455'-2459', 2478'-2482', 2493'-2497' All (4SPF) Vermejo Coals	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2256' - 2497'	50,000# 20/40 mesh sand 150,000# 12/20 mesh sand

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/24/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period 24 hrs.	Oil - Bbl N/A	Gas - MCF 145	Water - Bbl. 285	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 145	Water - Bbl. 285	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By:
 Larry Casey

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Ruth Luksich* Printed Name: Ruth Luksich Title: Sr. Field Prod. Specialist Date: 10/27/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<p style="text-align: center;">Northwestern New Mexico</p> <p>T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Ortiz T. Granite T. Raton - - surface - 756' T. Vermajo - - 2238' - 2513' Trinidad - 2513'</p>	<p style="text-align: center;">Southeastern New Mexico</p> <p>T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison</p>	<p>T. Anhy T. Salt T. Salt T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)</p>
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No. 1, from to
 No. 2, from to
 No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
 No. 2, from to
 No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To