

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20157
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR B
8. Well No. 20
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Coal Bed Methane Well ☒	
2. Name of Operator El Paso Energy Raton, LLC	
3. Address of Operator P O Box 190 Raton, NM 87740	
4. Well Location Unit Letter <u>N</u> : <u>1075</u> feet from the <u>South</u> line and <u>1413</u> feet from the <u>West</u> line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM Colfax County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8166' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Commingle Raton Coals with the Vermejo Coals ☒
And conduct pumping BHP survey

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work performed 1/23/01 thru 10/29/01:

- RU Wireline. Set RBP @ 2000'. Perf stage 1 Raton 1828'-35', 1838'-43', 1894'-97' (69 ft. gross, 15 ft. net, 3 intervals, 60 holes)
- Frac Stage 1 Raton perfs. with 10,700 lbs. Sand. Screened out. Set RBP @ 1250'
- Perf stage 2 Raton 1143'-47', 1188'-96', 1210'-18' (75 ft. gross, 20 ft. net, 3 intervals, 80 holes)
- Frac Stage 2 Raton perfs. with 60,500 lbs. Sand. Set RBP @ 1119'
- Perf stage 3 Raton 956'-60', 1016'-20', 1028'-32', 1083'-87' (131 ft. gross, 16 ft. net, 4 intervals, 64 holes)
- Frac Stage 3 Raton perfs. with 55,500 lbs. Sand.
- Remove RBP's. Clean-out sand. Place well on production.
- Produce well 2/01 to 10/01
- RU workover rig. POOH with rods and insert pump. Attach tandem digital BHP recorders on bottom of insert pump and RIH.
- Produce well for 9 days.
- Pull BHP recorders and plot results of pumping BHP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Production Engineer DATE 11/2/01

Type or print name Donald R. Lankford Telephone No. _____
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 11/9/01
Conditions of approval, if any:

*Short term comingling test. Expires 2/1/02