

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-007-20157
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> X OTHER Coal Bed Methane	7. Lease Name or Unit Agreement Name VPR 'B'
b. Type of Completion: NEW WORK PLUG BACK DIFF. RESVR OTHER X WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	8. Well No. 20
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas

4. Well Location
 Unit Letter N : 1075 Feet From The SOUTH Line and 1413 Feet From The WEST Line
 Section 25 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 04/25/00	10. Date T.D. Reached 04/26/00	11. Date Compl. (Ready to Prod.) 08/15/00	12. Elevations (DF& R(B. RT, GR, etc.) 8166'	13. Elev. Casinghead 8166'
15. Total Depth 2560'	16. Plug Back T.D. 2527'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2217' 2460' Vermejo Coals

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 Density Log, Induction Log, CBL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	339'	11"	100 sx.	None
5 1/2"	17#	2536'	7 7/8"	350 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2418'	N/A

26. Perforation record (interval, size, and number) 2217' - 2221', 2239' - 2243', All (4SPF) 2348' - 2352', 2358' - 2362', 2375' - 2379' 2421' - 2427', 2442' - 2446', 2456' - 2460' (All 4 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2217' - 2460' 50,000# 20/40 sand 157,000# 12/20 sand
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28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 182	Water - Bbl. 133	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 22	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 182	Water - Bbl. 133	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By:
 Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Spec. Date: 10/27/00

