

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-007-20158
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> X Coal Bed Methane		7. Lease Name or Unit Agreement Name  VPR 'B'	
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER X WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/>		8. Well No.  21	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.		9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740			
4. Well Location Unit Letter <u>I</u> <u>1409</u> Feet From The <u>SOUTH</u> Line and <u>1254</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>30N</u> Range <u>18E</u> NMPM COLFAX County			
10. Date Spudded 04/26/00	10. Date T.D. Reached 04/28/00	11. Date Compl. (Ready to Prod.) 08/14/00	12. Elevations (DF& R(B. RT, GR, etc.) 8115'
13. Elev. Casinghead 8115'	15. Total Depth 2480'	16. Plug Back T.D. 2458'	17. If Multiple Compl. How Many Zones? 0 - TD
18. Intervals Drilled By Rotary Tools 0 - TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 2166' - 2391' Vermejo Coals	
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Density Log, Induction Log, CBL	
22. Was Well Cored No			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	332'	11"	100 sx.	None
5 1/2"	15.5#	2469'	7 7/8"	325 sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2327'	N/A

26. Perforation record (interval, size, and number)  
 2166' - 2170', 2173'-2177', 2269' - 2273', 2275' - 2279' All (4SPF)  
 2352' - 2356', 2360'-2367', 2387'-2391 All (4SPF)  
 Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2166' - 2391'	50,000# 20/40 mesh sand
	150,000# 12/20 mesh sand

PRODUCTION

28. Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump		Well Status (Prod. or Shut-in) Prod.	
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF TSTM
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24-Hour Rate N/A	Oil - Bbl N/A	Gas - MCF TSTM	Water - Bbl. 190
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel					Test Witnessed By: Larry Casey
30. List Attachments					

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Spec Date: 10/27/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

<p style="text-align: center;"><b>Southeastern New Mexico</b></p> <p>T. Anyon _____</p> <p>T. Salt _____</p> <p>T. Strawn _____</p> <p>T. Atoka _____</p> <p>T. Miss _____</p> <p>T. 7 Rivers _____</p> <p>T. Devonian _____</p> <p>T. Silurian _____</p> <p>T. Queen _____</p> <p>T. Grayburg _____</p> <p>T. San Andres _____</p> <p>T. McKee _____</p> <p>T. Ellenburger _____</p> <p>T. Gr. Wash _____</p> <p>T. Delaware Sand _____</p> <p>T. Bone Springs _____</p> <p>T. Entrada _____</p> <p>T. Wingate _____</p> <p>T. Chinle _____</p> <p>T. Permian _____</p> <p>T. Penn "A" _____</p>	<p style="text-align: center;"><b>Northwestern New Mexico</b></p> <p>T. Penn. "B" _____</p> <p>T. Penn. "C" _____</p> <p>T. Penn. "D" _____</p> <p>T. Leadville _____</p> <p>T. Madison _____</p> <p>T. Elbert _____</p> <p>T. McCracken _____</p> <p>T. Ignacio Ozite _____</p> <p>T. Granite _____</p> <p>T. Raton Surface - 637' _____</p> <p>T. Vermejo - 2129' - 2404' _____</p> <p>T. Trinidad - 2404' _____</p> <p>T. Ojo Alamo _____</p> <p>T. Kirtland-Fruitland _____</p> <p>T. Pictured Cliffs _____</p> <p>T. Cliff House _____</p> <p>T. Menefee _____</p> <p>T. Point Lookout _____</p> <p>T. Mancos _____</p> <p>T. Gallup _____</p> <p>Base Greenhorn _____</p> <p>T. Dakota _____</p> <p>T. Morrison _____</p> <p>T. Todillo _____</p> <p>T. Entrada _____</p>	<p style="text-align: center;"><b>OIL OR GAS SANDS OR ZONES</b></p> <p>No. 1, from _____ to _____</p> <p>No. 2, from _____ to _____</p> <p>No. 3, from _____ to _____</p> <p>No. 4, from _____ to _____</p>
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### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology