

Submit To Appropriate District Office
State Lease - 5 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-007-20159
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane		7. Lease Name or Unit Agreement Name VPR 'B'	
b. Type of Completion: NEW WORK PLUG DIFF. RESVR OTHER X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER			
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.		8. Well No. 22	
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740		9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas	
4. Well Location Unit Letter <u> </u> L <u> </u> : <u>2222</u> Feet From The <u> </u> SOUTH <u> </u> Line and <u>823</u> Feet From The <u> </u> WEST <u> </u> Line Section <u>30</u> Township <u>30N</u> Range <u>19E</u> NMPM COLFAX County			
10. Date Spudded 04/08/00	10. Date T.D. Reached 04/09/00	11. Date Compl. (Ready to Prod.) 08/16/00	12. Elevations (DF& R(B. RT, GR, etc.) 7892'
15. Total Depth 2270'	16. Plug Back T.D. 2192'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1922' - 2123' Vermejo Coals			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density Log, Induction Log, CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	339'	11"	125 sx.	None
5 1/2"	17#	2194'	7 7/8"	225 sx.	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2019'	N/A

26. Perforation record (interval, size, and number)

1922' - 1928', All (4SPF)
1924' - 1930', (4SPF)
1988' - 1992', 2011' - 2015' (4SPF)
2073' - 2077', 2082' - 2088', 2119' - 2123' All (4SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1922' - 2123'	40,000# 20/40 sand
	360,000# 12/20 sand

PRODUCTION

28. Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump		Well Status (Prod. or Shut-in) Prod.			
Date of Test 09/25/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period 	Oil - Bbl N/A	Gas - MCF 20	Water - Bbl. 50	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 3	Calculated 24-Hour Rate 	Oil - Bbl. N/A	Gas - MCF 20	Water - Bbl. 50	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Larry Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich

Printed Name Ruth Luksich

Title Sr. Field Administrative Spec

Date: 10/27/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton – Surface – 637' _____
T. Vermejo – 2129' – 2404' _____
T. Trinidad – 2404' _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology