

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

000 Rio Brazos Rd., Aztec, NM 87410

District IV

040 South Pacheco, Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methaneb. Type of Completion: NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐ RESVR ☐ OTHER ☐
X WEL ☒ OVER ☐ DEEPEN ☐ BACK ☐2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter A 368 Feet From The NORTH Line and 1038 Feet From The EAST LineSection 26 Township 30N Range 18E NMPM COLFAX County10. Date Spudded 04/10/00 10. Date T.D. Reached 04/12/00 11. Date Compl. (Ready to Prod.) 08/21/00 12. Elevations (DF & R(B. RT, GR, etc.) 8101' 13. Elev. Casinghead 8101'15. Total Depth 2400' 16. Plug Back T.D. 2365' 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By 0 - TD Cable Tools None19. Producing Interval(s), of this completion - Top, Bottom, Name 2095' - 2321' Vermejo Coals 20. Was Directional Survey Made No21. Type Electric and Other Logs Run Density Log, Induction Log, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335'	11"	110 sx.	None
5 1/2"	17#	2374'	7 7/8"	75 250	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	2303'	N/A

26. Perforation record (interval, size, and number)
2091' - 2095', 2101' - 2105', 2150' - 2154' (All 4SPF)
2239' - 2243', 2245' - 2249', 2257' - 2259', 2291' - 2295', 2319' - 2321' (All 4 SPF)
Vermejo Coals27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2091' - 2321' 52,000# 20/40 sand
119,000# 12/20 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/15/00		30-N-095 pc pump				Prod.	
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 156	Water - Bbl. 147	Gas - Oil Ratio N/A
09/23/00							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 156	Water - Bbl. 147	Oil Gravity - API - (Corr.) N/A	
0	60						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By:
Larry CaseySold, used for fuel.
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

