

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20161**

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
VPR B

1. Type of Well:
 Oil Well Gas Well Other INJECTION WELL

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
27 WDW

3. Address of Operator
P. O. BOX 190 ; RATON, NM 87740

9. Pool name or Wildcat

4. Well Location
 Unit Letter A : 717 feet from the North line and 801 feet from the East line
 Section 36 Township 30N Range 18e NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8070' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12.
 4/17 - 19/00 Drill 17.5" hole to 370'. Set 13 3/8" casing @ 334' & cemented with 250 sxs. Circ. cement to surface.
 4/20 - 30/00 Drill 12.25" hole to 2645'. Set 10 3/4" casing @ 2645' & cemented with 75 sxs.
 Perforate 1950'-1951'. Cemented with 340 sxs. Ran Temperature Log. TOC 1050'.
 Pumped 150 sxs down 13 3/8" X 10 3/4" annulus.
 5/01 - 11/00 Drill to 5326'. Stuck pipe. Was unsuccessful in attempts to recover. Set 375 sxs cement plug 2990'-3084'.
 5/12-6/10/00 Drill to 6344'. Set 7 5/8" intermediate casing @ 6344' & cement 1st stage with 75 sxs & 2nd stage with 250 sxs.
 6/12 - 18/00 Drill to 7428'. Ran Electric logs 7340'-6358' (Reeves).
 6/19 - 20/00 Set 5 1/2" production liner 6248' - 7428'. Cement with 120 sxs.
 7/15 - 21/00 Clean out to 7335'. Found leak in 5 1/2" casing 6115'-6135'. Cemented with 75 sxs. Drill out to 6130'.
 Test casing to 1000#. Losing 25# / minute. Ran CBL 6400'-3850' (Patterson). TOC 4040'. 7 5/8" casing appears to be parted @ +/- 6120'.
 7/22-27/00 Clean off top of liner. Ran 5 1/2" scab liner 5509'-6248'. Cement with 100 sxs. Clean out to 7395'.
 Ran CBL 7389' to surface (Patterson). Drill out to 7409'. Ran Gamma Ray Log.
 Well is ready to be completed for Water Disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel L. Pettit TITLE WELL SITE SUPERVISOR DATE 09/04/00

Type or print name: JOEL L. PETTIT Telephone No.: (505)445-4620

(This space for State use)
 APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/00
 Conditions of approval, if any: