

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87416
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20162

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER COALBED METHANE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO Box 190, Raton, New Mexico 87740

7. Lease Name or Unit Agreement Name
VPR 'A'

8. Well No. 27

9. Pool name or Wildcat

4. Well Location

Unit Letter K 1558' Feet From The SOUTH Line and 1459' Feet From The WEST Line

Section 02 Township 31N Range 19E NMPM COLFAX County

10. Date Spudded 01/28/00	11. Date T.D. Reached 01/30/00	12. Date Compl. (Ready to Prod.) 07/08/00	13. Elevations (DF& R(B, RT, GR, etc.) 8290'	14. Elev. Casinghead 8290'
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15. Total Depth 2500'	16. Plug Back T.D. 2412'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name

880' - 2205' VERMEJO COALS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

Photo Density, CBL, Gamma-Res-Density, Induction, After Frac

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	353'	11"	125 sx	NONE
5 1/2"	15.5	2267'	7 7/8"	300 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2267' - 2412'
2186' - 2188'; 2198' - 2200'; 2203' - 2205' (2") 4 SPF 24 HOLES
1403' - 1407'; 1356' - 1360'; 1342' - 1348'; 1300' - 1306'; 1285' - 1289' 4 SPF 96 HLS
1206' - 1208'; 1191' - 1193'; 1122' - 1126' 4 SPF 32 HLS
880' - 833'; 921' - 923'; 966' - VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
880' - 2203'	3500 gal. 7 - 1/2% HCL
	125,000 lbs - 20/40 sand
	275,000 lbs. - 12/20 sand

28. PRODUCTION

Date First Production 07/20/00		Production Method (Flowing, gas lift, pumping - Size and type pump Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas Up 5 1/2" casing.)			Well Status (Prod. or Shut-in Prod.)		
Date of Test 07/08/00	Hours Tested 24	Choke Size Full 2"	Prod'n For Test Period 24 hrs.	Oil - Bbl N/A	Gas - MCF 147	Water - Bbl. 335	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 13	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 147	Water - Bbl. 335	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ruth Lukovich Name RUTH LUKOVICH Title: FACILITY PROD. SPEC.

Date: 8/22/00

