

180514 Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20166
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR A
8. Well No. 37
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane	
2. Name of Operator Sonat Raton, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	
4. Well Location Unit <u>B</u> : <u>582</u> feet from the <u>North</u> line and <u>2273'</u> feet from the <u>East</u> line Section <u>28</u> Township <u>32N</u> Range <u>20E</u> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8041' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/27/00: Run CBL. (Patterson Wireline) TOC = 1930'
03/28/00: Perforate: 2197'-2206' @ 4SPF
Stimulate 10,000# 20/40 & 40,000# 12/20 Sand. 215,000 SCF N2 70 Quality Foam
Perforate: 2068'-2072'; 2090-94'; 2108'-2112'; 2133'-2139'; 2145'-49'. All @ 4SPF
Stimulate: 25,000# 20/40 & 100,000# 12/20 Sand. 605,000 SCF N2 70 Quality Foam
03/29/00: Perforate: 1985'-1989'; 2002'-2006'. All @ 4SPF
Stimulate: 15,000# 20/40 & 60,000# 12/20 Sand, 345,000 SCF N2 70 Quality Foam.
04/3-4/00: Clean out Hole to 2236'. Set RBP @ 1970'.
04/07/00: Perforate at 1915'. Squeeze Holes with 100 sx of Midcon 2.
04/08/00: Run CBL. TOC = 860'. Mix and Pump 77 sx Midcon 2 down the Surface Casing.
04/09/00: MIRU Rig. Clean out to RBP @ 1970'.
04/10/00: Pulled RBP. RAN Tubing and Rods. Well Ready for Production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John H. Lankford for DPL. TITLE Sr. Petroleum Engineer DATE 05/10/00

Type or print name Donald R. Lankford Telephone No. (505)445-4621

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 5/19/00
Conditions of approval, if any: