



FAX TRANSMITTAL COVERSHEET

Business Unit: El Paso Energy Corporation

Date and Time:

Pages Sent: + 1 (cover sheet)

Name of Recipient:

Roy Johnson

Telephone:

Company of Recipient:

State of New Mexico - Oil Cons. Div.

Address (include city and state):

Fax Number (required):

505-476-3462

Name of Sender: EL PASO ENERGY - RATON, LLC

Phone Number: (505) 445-6720

Fax Number: (505) 445 - 6788

Comments:

El Paso Energy Corporation provides total energy solutions through five business units: El Paso Natural Gas Company, Tennessee Gas Pipeline Company, El Paso Field Services Company, El Paso Energy Marketing Company and El Paso Energy International Company. With offices worldwide, the company has operations in interstate natural gas transmission, gas gathering and processing, energy marketing, and international energy infrastructure development.

180514 Submit 3 Copies To Appropriate
District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20168
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit <u>N</u> : <u>685</u> feet from the <u>South</u> line and <u>1779'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>32N</u> Range <u>20E</u> NMPM COLFAX County		8. Well No. 39
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8041' GL		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

Proposed Procedure for P&A:

1. Set cement retainer @ 1750' and pump 14 bbls cement into retainer (hole volume + 10%) and spot 50' cement above retainer.
2. Fill hole with 9 lb/gal mud.
3. Backoff 5 1/2" csg at freepoint estimated to be 650'.
4. Place cement plug from 150' below backoff to 100' above surface shoe.
5. Pump surface cement plug from 200' to surface.
6. Cut off 8 5/8" surface casing 3' below ground level and mark as follows: "El Paso, VPRA 39, 685' FSL, 1779' FWL, 'N' Sec 20-T32N-R20E".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 02/13/01

Type or print name William M. Ordemann Telephone No. (505)445-6724

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



WELLBORE SCHEMATIC

Lease: VPR A 39
Field: Canadian River
County: Colfax
State: New Mexico
Survey: 685' FSL and 1779' FWL
 Sec. 20-T32N-R20E
Spud: 2/12/00

2/28/00 Perf 4 squeeze shots @ 2240'. Pump water, gel, LCM and sand to seal well bore for squeeze. No success.

4/5/00 TIH w/bit and tag @ 2270'. Drill float shoe.

4/6/00 Pump LCM down 5 1/2".

4/7/00 Pump 50 sx Midcon 2. Displace w/51 bbls.

4/8/00 Run CBL. Tag @ 2013'. No cmt 1800-1900', TOC 1240'.

4/9/00 Perf 4 holes @ 1240'. Pump 50 bbls FW followed by 125 sks Midcon 2, max 200 psi. Sm blow.

4/10/00 Tag @ 650' with WL. CBL shows no cmt above 650'.

4/27-5/1/00 MIRU CU. Drill out cmt f/700'-2040'. Bit plugging and torqueing up @ 2040'.

5/9/00 MIRU foam unit. Attempt to drill. Bit plugging.

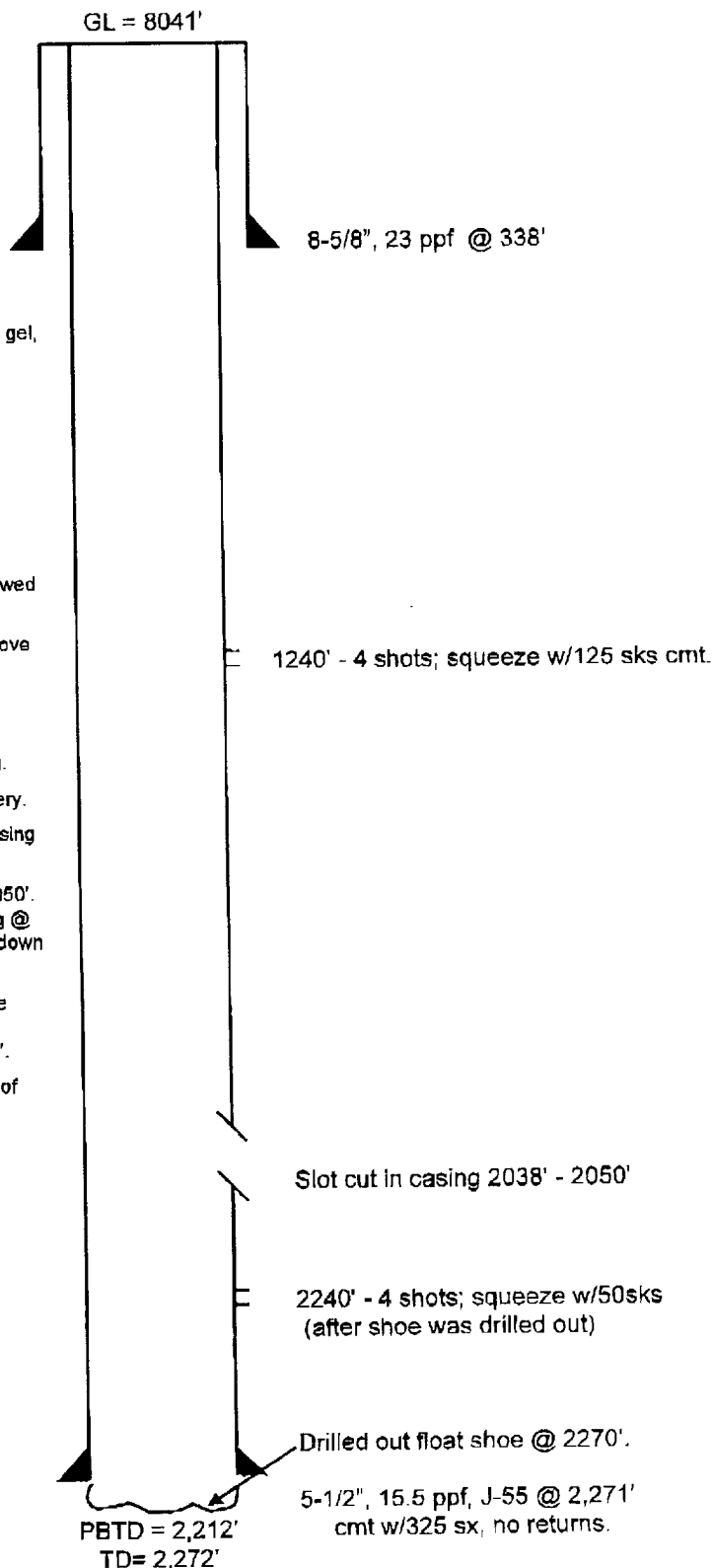
5/10/00 Junk in hole. Cut core 2040-44' w/no recovery.

5/11/00 TIH w/shoe and wash to 2052. Bail steel casing threads out of hole.

5/12/00 TIH w/tapered mill. Tag @ 2047' & mill to 2050'. Fall thru. Tag @ 2055'. Ream to 2058'. TIH and tag @ 2272'. TOH. TIH open ended. Dump 15 gals sand down tubing. TOH w/tbg. Load hole w/FW.

5/13/00 Run CBL. Tag @ 2038'. TOC 600'. Fill hole w/10 bbls gel @ 6.5 bpm, 300 psi. Run CBL. Tag @ 2212'. No cmt f/2038'-2212'. Csg prob f/2038'-2050'.

10/9/00 Letter sent to David Vackar (VPR) notifying of P&A intent.



Prepared by: Bill Ordemann
Date: February 13, 2001



PROPOSED WELLBORE SCHEMATIC

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State: New Mexico
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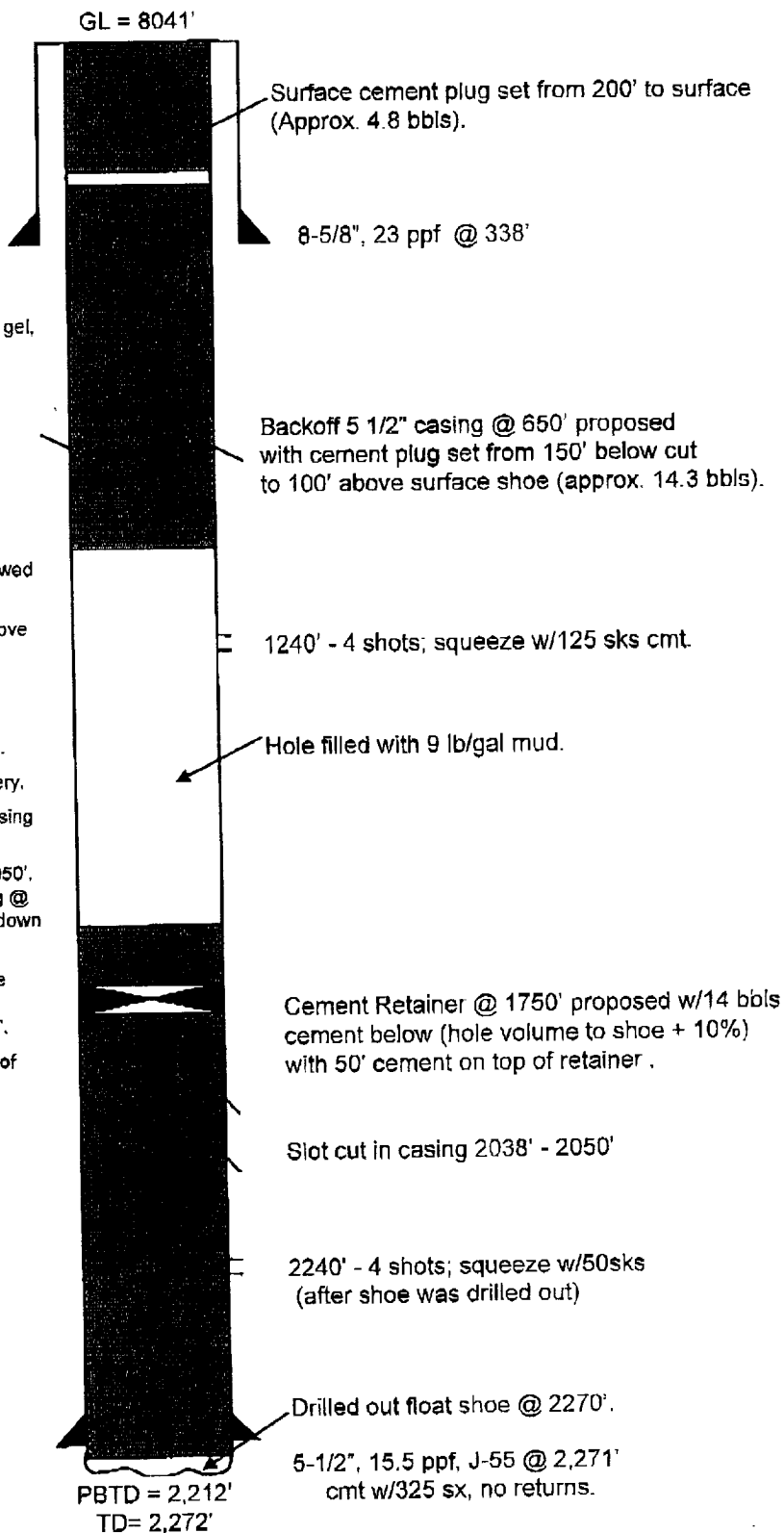
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5/11/00 TIH w/shoe and wash to 2052. Ball steel casing threads out of hole.

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5/13/00 Run CBL. Tag @ 2038'. TOC 800'. Fill hole w/10 bbls gel @ 6.5 bpm, 300 psi. Run CBL. Tag @ 2212'. No cmt f/2038'-2212'. Csg prob f/2038'-2050'.

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