

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20169

5. Indicate Type of Lease
 STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ coalbed methane ☒ X

b. Type of Completion:
 NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
 WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER P & A

2. Name of Operator
 EL PASO ENERGY - RATON, L.L.C.

7. Lease Name or Unit Agreement Name
 VPR 'A'

3. Address of Operator
 PO BOX 190, RATON, NEW MEXICO 87740

8. Well No. 40

4. Well Location

Unit Letter O : 1227' Feet From The SOUTH Line and 1360' Feet From The EAST Line

Section 20 Township 32N Range 20E NMPM COLFAX County

10. Date Spudded 02/14/00	11. Date T.D. Reached 02/24/00	12. Date Compl. (Ready to Prod.) 07/08/00	13. Elevations (DF& R(B. RT, GR, etc.) 8060'	14. Elev. Casinghead 8060'
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15. Total Depth 2320'	16. Plug Back T.D. 2280'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 0-TD	Rotary Tools 0-TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 880' - 2205' VERMEJO COALS

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run

22. Was Well Cored
 No

Photo Density, Induction Electric, After Frac, Cement Bond Gamma Ray

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	336'	11"	100 sx	NONE
5 1/2"	15.5	2289'	7 7/8"	325 sx	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 1790' - 1799'; 2045' - 2049'; 2062'-2066' 4 spf; 32 holes
 2244' - 2248'; 2236' - 2240'; 2221' - 2225'; 2201' - 2205'; 2173' - 2177'; 2157' - 2161' All
 4 spf; 92 holes

VERMEJO COALS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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1791' - 2248'	132,395 gals. 20# Delta 140/ sandwedge carrying
	40,000 lbs. 20/40 sand
	170,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production 07/14/00	Production Method (Flowing, gas lift, pumping - Size and type pump Pumping water up 2 7/8" tubing with 095 PC Pump Flowing gas Up 5 1/2" casing)	Well Status (Prod. or Shut-in) Prod.
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Date of Test 07/04/00	Hours Tested 24	Choke Size Full 2"	Prod'n For Test Period 24 hrs.	Oil - Bbl N/A	Gas - MCF 50	Water - Bbl. 142	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 7	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 50	Water - Bbl. 142	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By: Larry Casey

Used for fuel or vented N2

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Prod. Spec Date: 08/29/00

