

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20174

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:

NEW ☒ WORK ☐
WELL ☒ OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. ☐
RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

4. Well Location

Unit Letter C : 1306' Feet From The NORTH Line and 1524' Feet From The WEST Line

Section 7 Township 30N Range 18E

NMPM COLFAX County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& R(B. RT, GR, etc.)

14. Elev. Casinghead

03/30/00

03/29/00

09/01/00

8387'

8387'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools

2060'

2025'

None

19. Producing Interval(s), of this completion - Top, Bottom, Name

1693' - 1981' Vermejo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Density Log, After Frac, Array Induction, CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	339'	11"	70 sx.	None
5 1/2"	15.5	2027'	7 7/8"	250 sx.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1838'	N/A

26. Perforation record (interval, size, and number)

1693' - 1703; 1716'-1720'; (4SPF)
1924' - 1928; 1900' - 1904', 1861' - 1865'
1976'-1981'

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1693' - 1981' 40,000 lbs. 20/40 sand

66,000 lbs. 12/20 sand

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
30-N-095 pc pump

Well Status (Prod. or Shut-in)
Prod.

10/01/00

Date of Test

Hours Tested
24 Hours

Choke Size
Full 2"

Prod'n For
Test Period
24 hrs.

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

09/20/00

N/A

40

192

N/A

Flow Tubing

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

Press.

5

Hour Rate

N/A

40

192

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Ruth Luksich

Printed

Name Ruth Luksich

Title Sr. Field Administrator

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

Lithology

Lithology

Thickness
In Feet

FROM

01

Thickness

Lithology

[illegible]

Thickness
In Feet

Lithology