

C103.1COMP Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20177

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 9

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other Coalbed Methane

2. Name of Operator

EL PSO RATON, LLC

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter K : 1542' feet from the South line and 1695' feet from the West line

Section 6 Township 30N Range 18E NMPM COFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8427' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION OPERATIONS ☒

12.

3/26/00 Patterson ran CBL and found the Cement Top at 25'.

7/10/00 Patterson perforated 1906'-1911', 4 SPF, 20 holes. Maverick foam frac'd with 10,000 lbs of 20/40 mesh sand; 40,000 lbs of 12/20 mesh sand; and 495,000 SCF of nitrogen. Set a WRBP at 1890'.

7/11/00 Patterson perforated 1793'-1796', 1829'-1831', 1852'-1857', 4 SPF, 40 holes. Maverick foam frac'd the interval (1793'-1857') with 20,000 lbs of 20/40 mesh sand; 70,000 lbs of 12/20 mesh sand; and 535,000 SCF of nitrogen. Set a WRBP at 1700'. Patterson perforated 1637'-1639', 1642'-1649', 1678'-1680', 4 SPF, 44 holes. Maverick Foam frac'd the interval (1637'-1680') with 20,000 lbs of 20/40 mesh sand; 90,000 lbs of 12/20 mesh sand, and 770,000 SCF of nitrogen. RDMO

7/14-25/00 Pulled WRBP's, cleaned out the wellbore, ran an "After Frac" Log, and ran pump & rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Shumway TITLE Wellsite Supervisor DATE 8/17/00

Type or print name: Mark Shumway Telephone No.: (505) 445-4627

(This space for State use)

APPROVED BY R. E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 8/25/00

Conditions of approval, if any: