

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20182

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane
b. Type of Completion:
X NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.
02

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter B : 925 Feet From The NORTH Line and 1544 Feet From The EAST Line

Section 01 Township 29N Range 18E NMPM COLFAX County

10. Date Spudded 04/30/00 10. Date T.D. Reached 05/01/00 11. Date Compl. (Ready to Prod.) 08/30/00 12. Elevations (DF& R(B RT, GR, etc.) 8332' 13. Elev. Casinghead 8332'

15. Total Depth 2560' 16. Plug Back T.D. 2552' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 2258' - 2507' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run After Frac, Compensated Density Log 21. Was Well Cored 22. No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	339'	11"	100 sx.	None
5 1/2"	15.5#	2566'	7 7/8"	250 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2469'	N/A

26. Perforation record (interval, size, and number)
2258' - 2262'; 2276' - 2280' (All 4SPF)
2401'-2413'; 2431'- 2435', 2454'-2459', 2470'-2474'; 2503'-2507' (All 4SPF)
Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2258' - 2507' 50,000 # 20/40 sand
142,000# 12/20 sand

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 122	Water - Bbl. 100	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 5	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 122	Water - Bbl. 100	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Admin. Spec. Date 10/23/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet		Lithology
From	To	Thickness In Feet		

OIL OR GAS

T. Penn. "A"	T. Penn. "B"
T. Permian	T. Penn. "C"
T. Permian	T. Penn. "D"
T. Chinle	T. Leadville
T. Wingate	T. Madison
T. Entrada	T. Elbert
T. Todillo	T. McCracken
T. Morrison	T. Ignacio Ortiz
T. Dakota	T. Granite
Base Greenhorn	T. Raton – surface – 664'
T. Gallup	T. Vermajo 2224' – 2518'
T. Mancos	T. Trinidad – 2518'
T. Point Lookout	
T. Menefee	
T. Cliff House	
T. Pictured Cliffs	
T. Kirtland-Fruitland	
T. Ojo Alamo	