

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20183**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

VPR B

8. Well No. **3**

9. Pool name or Wildcat
Van Bremmer Canyon-VermejoGas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter **F** : **1542** feet from the **North** line and **1724** feet from the **West** line

Section **06** Township **29N** Range **19E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8095' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: **RE-COMPLETION** ☒

12.

06/04/01 Patterson perf'd 1st stage: 1966'-1970', 1975'-1978'
Halliburton frac'd 1st stage: Pumped 323 gals 7.5% HCL acid. Formation communicated to surface. Move to Stage 2.
Patterson perf'd 2nd stage: 1918'-1920', 1933'-1935'
Halliburton frac'd 2nd stage: Pumped 354 gals 7.5% HCL acid, 70% nitrogen foam with 60,085 lbs 16/30 sand w/ATP 7235 psi.
06/05/01 Patterson perf'd 3rd stage: 1867'-1870'
Halliburton frac'd 3rd stage: Pumped 237 gals 7.5% HCL acid, 70% nitrogen foam with 27,582 lbs 16/30 sand w/ATP 5718 psi, ISIP 835 psi.
Patterson perf'd 4th stage: 1480'-1482'
Halliburton frac'd 4th stage: Pumped 211 gals 7.5% HCL acid, 70% nitrogen foam with 18,500 lbs 16/30 sand w/ATP 5466 psi, ISIP 640 psi.
Patterson perf'd 5th stage: 1288'-1290', 1296'-1298'
Halliburton frac'd 5th stage: Pumped 315 gals 7.5% HCL acid, 70% nitrogen foam with 35,660 lbs 16/30 sand w/ATP 7118 psi.
Patterson perf'd 6th stage: 1266'-1269'
Halliburton frac'd 6th stage: Pumped 315 gals 7.5% HCL acid, 70% nitrogen foam with 29,288 lbs 16/30 sand w/ATP 6585 psi, ISIP 950 psi.
06/20/01 Well ready to be put back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/01/01

Type or Print Name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY: [Signature] TITLE **DISTRICT SUPERVISOR** DATE 8/13/01
Conditions of approval, if any: