

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

District I  
 1625 N. French Dr., Hobbs, NM 87240

District II  
 811 South First, Artesia, NM 87210

District III  
 1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-007-20185
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X Coal Bed Methane	7. Lease Name or Unit Agreement Name  VPR 'B'
b. Type of Completion: NEW WORK PLUG DIFF. RESVR OTHER X WEL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER	8. Well No.  05
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location  
 Unit Letter K : 1615 Feet From The SOUTH Line and 1403 Feet From The WEST Line  
 Section 35 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/03/00	10. Date T.D. Reached 05/04/00	11. Date Compl. (Ready to Prod.) 08/16/00	12. Elevations (DF& R(B. RT, GR. etc.) 8290'	13. Elev. Casinghead 8290'
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15. Total Depth 2750'	16. Plug Back T.D. 2700'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools 0 - TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2414' - 2678' Vermejo Coals	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Density Log, Induction Log, CBL	22. Was Well Cored No
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	336'	11"	110 sx.	None
5 1/2"	17 #	2425'	7 7/8"	275 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2628'	N/A

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2414' - 2678'	45,000# 20/40 sand 185,000 12/20 sand

**28. PRODUCTION**

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 96	Water - Bbl. 100	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 96	Water - Bbl. 100	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Larry Casey
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature R. J. Subach Printed Name Ruth Luksich Title Sr. Field Administrative Specialist Date 10/24/00

