

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-007-20187
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER Coal Bed Methane	7. Lease Name or Unit Agreement Name  VPR 'B'
b. Type of Completion: NEW WORK WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No.  07
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	

4. Well Location  
 Unit Letter O : 860 Feet From The SOUTH Line and 1706 Feet From The EAST Line  
 Section 36 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/06/00	10. Date T.D. Reached 05/07/00	11. Date Compl. (Ready to Prod.) 08/07/00	12. Elevations (DF& R(B. RT. GR. etc.) 8076'	13. Elev. Casinghead 8076'
15. Total Depth 2570'	16. Plug Back T.D. 2511'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	19. Was Directional Survey Made None
19. Producing Interval(s), of this completion - Top, Bottom, Name 2178' - 2454' Vermejo Coals				20. Was Well Cored No
21. Type Electric and Other Logs Run Density Log, Induction Log, CBL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	327'	11"	100 sx.	None
5 1/2"	15.50#	2545'	7 7/8"	350 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2384'	N/A
26. Perforation record (interval, size, and number) 2178' - 2182', 2209' - 2209', 2216' - 2220'; (All 4SPF) 2390' - 2394', 2413' - 2420', 2425' - 2429', 2449' - 2454 (All 4SPF) Vermejo Coals				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				2178' - 2454'		50,000# 20/40 sand	
						120,000# 12/20 sand	

28. PRODUCTION

Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl. 250	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl. 250	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

*D. Subisch*  
 Printed Name Ruth Luksich Title Sr. Field Administrative Spec. Date: 10/24/00

