

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20190

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

8. Well No. 15

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter H : 1366 feet from the North line and 887 feet from the East line

Section 35 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8143' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RE-COMPLETION ☒

12.

06/06/01 Patterson perf'd 1st stage - 1894' - 1899', 1903' - 1909'
Halliburton Cobra frac'd 1st stage - Pumped 597 gals 7.5% HCL acid, 70% quality nitrogen foam, with 77,471 lbs mesh sand, w/ATP 5713 psi, ISIP 1740.
Patterson perf'd 2nd stage - 1206' - 1210'
Halliburton Cobra frac'd 2nd stage - Pumped 273 gals 7.5% HCL acid, 70% quality nitrogen foam, with 32,969 lbs mesh sand, w/ATP 5727 psi, ISIP 1225.
Patterson perf'd 3rd stage - 1144' - 1147'
Halliburton Cobra frac'd 3rd stage - Pumped 258 gals 7.5% HCL acid, 70% quality nitrogen foam, with 26,965 lbs mesh sand, w/ATP 5861 psi, ISIP 1230.
06/07/01 Patterson perf'd 4th stage - 1081' - 1084', 1093' - 1096'
Halliburton Cobra frac'd 4th stage - Pumped 358 gals 7.5% HCL acid, 70% quality nitrogen foam, with 54,640 lbs mesh sand, w/ATP 6122 psi, ISIP 1300.
Patterson perf'd 5th stage - 1020' - 1022'
Halliburton Cobra frac'd 5th stage - Pumped 175 gals 7.5% HCL acid, 70% quality nitrogen foam, with 19,511 lbs mesh sand, w/ATP 5782 psi, ISIP 1370.
Patterson perf'd 6th stage - 1001' - 1003'
Halliburton Cobra frac'd 6th stage - Pumped 481 gals 7.5% HCL acid, 70% quality nitrogen foam, with 19,388 lbs mesh sand, w/ATP 5874 psi, ISIP 1400.
Patterson perf'd 7th stage - 912' - 914'
Halliburton Cobra frac'd 7th stage - Pumped 139 gals 7.5% HCL acid, 70% quality nitrogen foam, with 19,200 lbs mesh sand, w/ATP 6075 psi, ISIP 2080.
06/16/01 Well placed back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/13/01

Type or print name: William M. Ordemann

Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/23/01

Conditions of approval, if any: