

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20190

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Coal Bed Methane
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

4. Well Location
Unit Letter H : 1366 Feet From The NORTH Line and 887 Feet From The EAST Line
Section 35 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/01/00 10. Date T.D. Reached 05/02/00 11. Date Compl. (Ready to Prod.) 07/28/00 12. Elevations (DF& R(B. RT, GR, etc.) 8143' 13. Elev. Casinghead 8143'

15. Total Depth 2595' 16. Plug Back T.D. 2552' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 2281' - 2498' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density Log, Induction Log, CBL, After Frac 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335'	11"	100 sx.	None
5 1/2"	15.5#	2565'	7 7/8"	375 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2493'	N/A

26. Perforation record (interval, size, and number)
2281' - 2287', 2296' - 2300', 2339' - 2343', (All 4SPF)
24118' - 2422', 2425' - 2429', 2446' - 2450', 2464' - 2468', 2493' - 2498' All (4SPF)
Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2281' - 2498' 50,000# 20/40 Sand
160,000# 12/20 Sand

28. PRODUCTION

Date First Production 10/15/00 Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump Well Status (Prod. or Shut-in) Prod.
Date of Test 09/20/00 Hours Tested 24 Hours Choke Size Full 2" Prod'n For Test Period Oil - Bbl N/A Gas - MCF TSTM Water - Bbl 250 Gas - Oil Ratio N/A
Flow Tubing Press. 0 Casing Pressure 5 Calculated 24-Hour Rate Oil - Bbl N/A Gas - MCF TSTM Water - Bbl 250 Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel Test Witnessed By: Larry Casey
30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich

Printed Name Ruth Luksich

Title Sr. Administrative Spec.

Date 10/26/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Ciscob (Bough C)	T.

No. 3, from	to
No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

Lithology

[illegible]