

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20191

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane

b. Type of Completion:
NEW WORK PLUG DIFF. RESVR OTHER
X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

2. Name of Operator
EL PASO ENERGY - RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No. 16

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter E : 2125 Feet From The NORTH Line and 960 Feet From The WEST Line

Section 36 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 05/03/00 10. Date T.D. Reached 05/04/00 11. Date Compl. (Ready to Prod.) 08/19/00 12. Elevations (DF& R(B. RT, GR, etc.) 8118' 13. Elev. Casinghead 8118'

15. Total Depth 2570' 16. Plug Back T.D. 2544' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - TD 20. Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 2552' - 2486' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Density Log, Induction Log, CBL 22. Was Well Cored 23. No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	335'	11"	100 sx.	None
5 1/2"	17#	2554'	7 7/8"	400 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2462'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2252'-2256', 2264'-2268', 2303'-2307', All (4SPF)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2417'-2421', 2430'-2434', 2476'-2480', 2482'-2486' All (4SPF)				2252'- 2486'	52,000# 20/40 Sand
Vermejo Coals					150,000# 12/20 Sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/15/00		30-N-095 pc pump			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/20/00	24 Hours	Full 2"	Test Period	N/A	78	119	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	7		N/A	78	119	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Title Sr. Field Administrative Spec. Date 10/26/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

OIL OR GAS SANDS OR ZONES	
T. Penn. "B"	T. Ojo Alamo
T. Penn. "C"	T. Kirtland-Fruitland
T. Penn. "D"	T. Pictured Cliffs
T. Leadville	T. Cliff House
T. Madison	T. Menefee
T. Elbert	T. Point Lookout
T. McCracken	T. Mancos
T. Ignacio Ozite	T. Gallup
T. Granite	Base Greenhorn
T. Raton - Surface - 774'	T. Dakota
T. Vermejo - 2190' - 2498'	T. Morrison
T. Trinidad - 2498'	T. Todillo
T.	T. Entrada
T.	T. Wingate
T.	T. Chinle
T.	T. Permian
T.	T. Penn "A"

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]