

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20204

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR *A

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

8. Well No.

45

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter B 1309' Feet From The North Line and 1533' Feet From The East Line

Section 32 Township 32N Range 20E NMPM Colfax County

10. Date Spudded	11. Date TD Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & R(B, RT, GR, etc.)	14. Elev. Casinghead
02/10/01	02/12/01	04/21/01	8174' (GL)	8174'

15. Total Depth	16. Plug Back TD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2545'	2444'		0 - TD		NONE

19. Producing Interval(s) of this completion - Top, Bottom, Name	20. Was Directional Survey Made
894' - 2318' Vermejo Coals	NO

21. Type Electric and Other Logs Run Sector Bond Log, Array Induction, Compensated Neutron, Litho Density Log	21. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	322'	11"	100 sx.	NONE
5 1/2"	15.5	2451'	7 7/8"	350 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2383'	No

26. Perforation record (interval, size, and number) 2300'-2301'; 2308'-2310'; 2317'-2318' Shot 4 SPE - 16 holes 2300'-2301'; 2301'-2302'; 2307'-2308'; 2308'-2310'; 2036'-2037'; 2317'-2318' Shot 4 SPE - 14 holes Vermejo Coals 2185'-2187'; 2218'-2226' Shot 4 SPE - 40 holes 2082'-2086'; 2095'-2097'; 2105'-2107'; 2137'-2139' Shot 4 SPE - 40 holes 1312'-1314'; 1352'-1354' Shot 4 SPE - 16 holes 894'-897'; 930'-932' Shot 4 SPE - 20 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 894' - 2318' AMOUNT AND KIND MATERIAL USED 68,700 lbs 20/40 mesh sand 141,000 lbs 12/20 mesh sand
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28. PRODUCTION

Date First Production 01-29-01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 095 PC Pump. Flowing gas up 5 1/2" casing	Well Status (Prod. or Shut-in) Prod.
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Date of Test 04-29-01	Hours Tested 24 hrs	Choke Size 1 1/2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 104	Water - Bbl 190	Gas - Oil Ratio N/A
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Flow Tubing Press	Casing Pressure 150 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 104	Water - Bbl 190	Oil Gravity - API - (corr.) N/A
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29. Disposition of Gas (Solid use, for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Mike Potter
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30. Test Attachments

I, _____, hereby certify that the information shown on each page of this form is true and complete to the best of my knowledge and belief.

Printed: William Ordemann Title: Test Engineer Date:

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton-surface to
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermajo 2,070'
T. Tubb	T. Delaware Sand	T. Todillo	Trinidad 2,325'
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abo	T. T.	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1. from.....to.....	No. 3. from.....to.....
No. 2. from.....to.....	No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....	feet
No. 2. from.....to.....	feet
No. 3. from.....to.....	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
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