

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20196
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR 'A
4. Well Location Unit Letter _____ N: 1300' feet from the South line and 1345' feet from the West line Section 28 Township 32N Range 20E NMPM COLFAX County		8. Well No. 46
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8015' GL.)		9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/06/01 Patterson ran Sector Bond Log - PBTD to 2293'. TOC @ surface.
04/11/01 Patterson perf'd 1st stage - 2146'-2148'; 2152'-2155'; 2157'-2159'; 2162'-2164'
Maverick frac'd 1st stage - 500 gals HCL acid, 70 quality nitrogen foam with 18,000 lbs. 20/40 and 38,000 lbs 12/20 mesh sand pumped at 16-18 bpm w/ATP 725 psi. ISIP 480 psi.
Patterson perf'd 2nd stage - 2056'-2059'; 2101'-2105'; 2108'-2110'
Maverick frac'd 2nd stage - 500 gals 7.5% HCL acid, 54 Solu-Balls. 70 quality nitrogen foam with 24,000 lbs 20/40 and 48,000 lbs 12/20 mesh sand pumped at 16 bpm w/ATP 700 psi. ISIP 247 psi.
Patterson perf'd 3rd stage - 1129'-1131'; 1201'-1203'; 1227'-1229'
Maverick frac'd 3rd stage - 500 gals 7.5% HCL acid, 36 Solu-Balls. 70 quality nitrogen foam with 16,000 lbs 20/40 and 32,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP 700 psi. ISIP 840 psi.
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/01/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 5/4/2001
Conditions of approval, if any: