

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-007-20199

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

49

9. Pool name or Wildcat

4. Well Location

Unit Letter _____ I : _____ 1563' feet from the South line and 705' feet from the East line

Section 27

Township 32N

Range 20E

NMPM COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7929' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/20/01: Spud @ 9:30 A.M., 01/19/01. Drill 11" surface hole to 330'. Run 16 jts. of 8-5/8 23# to 326'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP, 6% salt, 5#/sx gilsonite & 0.3% versaset. Lost returns after displacing 19 bbls. WOC 1 hr., pump 65 sx same down annulus with no returns. WOC 2 hrs. Pump 10 sx same down annulus with 2 bbls cement to pit. Test surface csg to 500 psi. for 30 min.

01/21/01: Drill 7 7/8" hole to TD 2315'. RU Schlumberger & log.

01/22/01: MIRU Leed. Run 57 jts. of 5 1/2", 15.5 ppf to 2262'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by: Lead: 103 sx 12 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR 1/4, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL; Tail: 168 sx 12.5 lb/gal Midcon II PP w/same additives. Plug down 2:12 PM 01/21/01 with 1300 psi. Circulated 5 bbls to surface.

01/24/01: MIRU Patterson Wireline. Ran Sector Bond Log from surface to 2208'. Top of Cement is at the surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01/23/01

Type or print name William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY Ry Ephraim TITLE DISTRICT SUPERVISOR DATE 1/29/01

Conditions of approval, if any: