

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-007-20201

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

8. Well No. 51

9. Pool name or Wildcat
Stubblefield Canyon Raton-Vermejo
Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter A : 623' feet from the North line and 1240' feet from the East line

Section 27 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8020' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/01: Patterson ran Sector Bond Log; PBTD to 2296'. TOC @ surface.

03/13/01: Patterson perf'd 1st stage - 2185' - 2187'; 2190' - 2194'; 2201' - 2203'

Maverick frac'd 1st stage - 70 quality nitrogen foam with 21,000 lbs. 20/40 mesh sand and 43,000 lbs. 12/20 mesh sand pumped at 16 bpm w/ATP of 605 psi.

03/14/01: Patterson perf'd 2nd stage - 2117' - 2120'; 2138' - 2131'; 2149' - 2151'

Maverick frac'd 2nd stage - 800 gals of 7 1/2" acid and 70 quality nitrogen foam with 17,500 lbs 20/40 mesh sand and 3,400 lbs. 12/20 mesh sand. The job screened out.

03/17/01: Patterson perf'd 3rd stage - 1979' - 1981'; 1998' - 2000'

Maverick frac'd 3rd stage - 70 quality nitrogen foam with 13,000 lbs. 20/40 mesh sand and 27,000 lbs. 12/20 mesh sand pumped at 16-18 bpm w/ATP of 803 psi

Patterson perf'd 4th stage - 1746' - 1749'; 1790' - 1793'; 1845' - 1846'

Maverick frac'd 4th stage - 70 quality nitrogen foam with 19,000 lbs 20/40 mesh sand and 37,000 lbs 12/20 mesh sand pumped at 16 bpm w/ATP of 856 psi.

Patterson perf'd 5th stage - 1252' - 1256'; 1266' - 1270'; 1299' - 1301'; 1332' - 1334'; 1363' - 1366'

Maverick frac'd 5th stage - 750 gals of 7 1/2% HCL acid; 90 BioBalls; 70 quality nitrogen foam with 40,000 lbs of 20/40 of mesh sand and 80,000 lbs. 12/20 of mesh sand pumped at 24 bpm w/ATP of 493 psi.

Patterson perf'd 6th stage - 987' - 990'; 997' - 999'; 1048' - 1050'

Maverick frac'd 6th stage - 70 quality nitrogen foam with 20,000 lbs of 20/40 of mesh sand and 40,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 328 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 04/09/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 4/12/2001

Conditions of approval, if any: