

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20203

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR *A

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

8. Well No.

53

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

9. Pool name or Wildcat

P.O. BOX 190, RATON, NEW MEXICO 87740

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter N 1009' Feet From The South Line and 1406' Feet From The West Line

Section 22 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 01-30-01	11. Date T.D. Reached 02-01-01	12. Date Compl. (Ready to Prod.) 04-06-01	13. Elevations (DF& R(B, RT, GR, etc.) 8098' (GL)	14. Elev. Casinghead 8098'
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15. Total Depth 2454'	16. Plug Back T.D. 2454'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name 1290' - 2279' Vermejo Coals	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Sector Bond Log, Array Induction, and Compensated Neutron Litho Log	21. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	328'	11"	sx.	NONE
8 5/8"	23	328'	11"	100 sx	None
5 1/2"	15.5	2454'	7 7/8"	348 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2352'	No

26. Perforation record (interval, size, and number) 2259'-2261': 2264'-2267': 2273'-2274'; 2278'-2279' Shot 4 SPF - 28 holes 2230' - 2237' Shot 4 SPF - 28 holes Vermejo Coals 2186'-2188': 2189'-2190': 2190'-2191' Shot 4 SPF - 28 holes 2059'-2061': 2077'-2080' Shot 4 SPF - 20 holes 1809'-1811': 1881'-1882': 1918'-1919' Shot 4 SPF - 16 holes 1290'-1293': 1364'-1366': 1390'-1392': 1424'-1426' Shot 4 SPF - 36 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1290' - 2279' AMOUNT AND KIND MATERIAL USED 90,000 lbs 20/40 mesh sand 156,400 lbs 12/20 mesh sand
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28. PRODUCTION

Date First Production 04-10-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w. 095 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 04-10-01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 377	Water - Bbl 197	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 120 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 377	Water - Bbl 197	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Mike Potter
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: William Ordemann Printed: William Ordemann Title: Engineer Date: 4-11-01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton-surface to 2,038'
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermejo - 2,038'
T. Tubb	T. Delaware Sand	T. Todilto	Trinidad - 2,287'
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abo	T. T.	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology