

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20205
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR 'A
8. Well No. 55
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190. Raton, NM 87740	
4. Well Location Unit Letter M : 1037' feet from the South line and 820' feet from the West line Section 23 Township 32N Range 20E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7988' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/01 Patterson ran Sector Bond Log - PBTD to 2303'. TOC @ 1378'.
03/30/01 Patterson perf'd 1st stage - 2160'-2162'; 2165'-2168'; 2182'-2184'
Maverick frac'd 1st stage - 300 gls 7.5% HCL acid, 70 quality nitrogen foam with 19,000 lbs. 20/40 and 37,000 lbs 12/20 mesh sand pumped at 16 bpm w/ATP of 846 psi. ISIP 41 psi.
Patterson perf'd 2nd stage - 2083'-2085'; 2102'-2104'; 2130'-2132'
Maverick frac'd 2nd stage - 500 gls 7.5% HCL acid, 70 quality nitrogen foam with 19,000 lbs 20/40 and 32,000 lbs 12/20 mesh sand pumped at 16 bpm w/ATP of 1715 psi. ISIP 1,000 psi.
Patterson perf'd 3rd stage - 1978'-1979'; 1985'-1989'
Maverick frac'd 3rd stage - 250 gls 7.5% HCL acid, 70 quality nitrogen foam with 13,000 lbs 20/40 and 27,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 1,338 psi. ISIP 630 psi.
Patterson perf'd 4th stage - 1788'-1790'; 1826'-1828'
Maverick frac'd 4th stage - 500 gls 7.5% HCL acid, 70 quality nitrogen foam with 11,000 lbs of 20/40 and 21,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 804 psi. ISIP 363 psi.
04/02/01 Patterson perf'd 4 squeeze holes from 1360'-1361'. Halliburton mixed and pumped 109 bbls of slurry with 5#/sx gilsonite, 6% salt, and .3% versaset. No returns.
04/22/01 Halliburton pumped 70 sx Midcon II-PP, 14.2 ppg, yield 1.66, 1.5 bpm with 500 psi, 6% salt, 5#/sx gilsonite, and % versaset. Set drillable bridge plug at 1400'.
04/28/01 Drilled out cement. Patterson ran Cement Bond Gamma Ray Log TOC 290'. PBTD at 2303'. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05-01/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 5/4/2001
Conditions of approval, if any: