

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20206
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR 'A
4. Well Location Unit Letter P : 646' feet from the South line and 1151' feet from the East line Section 23 Township 32N Range 20E NMPM COLFAX County		8. Well No. 56
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7674'(GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒	COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/29/01 Patterson ran Cement Bond Log: PBTD to 1978'. TOC @ 1582'.
02/01/01 Patterson perf'd 1st stage: 1833' - 1836'; 1841' - 1845'; 1853 - 1855'.
Maverick frac'd 1st stage: Pumped 70 quality nitrogen foam with 20,000 lbs of 20/40 mesh sand and 30,000 lbs of 12/20 mesh sand pumped at 18-20 bpm w/ATP of 773 psi and ISIP 85 psi
Patterson perf'd 2nd stage: 1786' - 1792'; 1808' - 1810'.
Maverick frac'd 2nd stage: Pumped 70 quality nitrogen foam with 20,000 lbs of 20/40 mesh sand and 60,000 lbs of 12/20 mesh sand pumped at 18-20 bpm w/ATP at 646 psi and ISIP 311 psi
02/05/01 Patterson ran an "After Frac" Log.
03/07/01 Patterson perf'd 4 squeeze holes: 1210' - 1211'.
Halliburton mixed and pumped 200 sxs (73 bbls of slurry) with 6% salt, 5 #/sx gilsonite, and .3% versaset.
Circulated 1/2 bbls of good slurry to surface.
03/29/01 Patterson ran a Sector Bond Log: PBTD to 1736'. TOC to surface.
04/10/01 Patterson perf'd 3rd stage: 934'-936', 946'-948', 980'-984', 990'-993', 1014'-1016'.
Maverick frac'd 3rd stage: Pumped 70 quality nitrogen foam with 34,000 lbs 20/40 mesh sand and 70,000 lbs of 12/20 Mesh sand, ISIP 355 psi.
04/20/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/07/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/15/01

Conditions of approval, if any: