

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-007-20206

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

8. Well No. 56

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter _____ P : 646' feet from the South line and 1151' feet from the East line

Section 23 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7674'(GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/29/01 Patterson ran Cement Bond Log: PBTD to 1978'. TOC @ 1582'.

02/01/01 Patterson perf'd 1st stage: 1833' - 1836'; 1841' - 1845'; 1853 - 1855'.Maverick frac'd 1st stage: 70 quality nitrogen foam with 20,000 lbs of 20/40 mesh sand and 30,000 lbs of 12/20 mesh sand pumped at 18-20 bpm w/ATP of 773 psi and ISIP 85 psiPatterson perf'd 2nd stage: 1786' - 1792'; 1808' - 1810'.Maverick frac'd 2nd stage: 70 quality nitrogen foam with 20,000 lbs of 20/40 mesh sand and 60,000 lbs of 12/20 mesh sand pumped at 18-20 bpm w/ATP at 646 psi and ISIP 311 psi

02/05/01 Patterson ran an "After Frac" Log.

03/07/01 Patterson perf'd rated 4 squeeze holes: 1210' - 1211'.

Halliburton mixed and pumped 200 sxs (73 bbls of slurry) with 6% salt, 5 #/sx gilsonite, and .3% versaset.

Circulated 1/2 bbls of good slurry to surface.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE 04/20/01

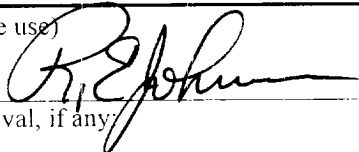
Type or print name

William M. Ordemann

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY



TITLE

DISTRICT SUPERVISOR

DATE

4/23/2001

Conditions of approval, if any: