

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20207
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR 'A	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐ WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____		8. Well No. 57	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740			
Well Location Unit Letter C : 1281' Feet From The North Line and 1504' Feet From The West Line Section 26 Township 32N Range 20E NMPM Colfax County			
10. Date Spudded 01/14/01	11. Date T.D. Reached 01/16/01	12. Date Compl. (Ready to Prod.) 04/17/01	13. Elevations (DF& R(B. RT, GR, etc.) 7859' (GL)
14. Elev. Casinghead 7859'		15. Total Depth 2225'	
16. Plug Back T.D. 2179'		17. If Multiple Compl. How Many Zones? 0 - TD	
18. Intervals Drilled By 0 - TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 1107' - 2031' Vermejo Coals	
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run No	
21. Was Well Cored No			
Sector Bond Log, Array Induction, Compensated Neutron, Litho Log			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	325'	11"	100 sx.	NONE
5 1/2"	15.5	2185'	7 7/8"	295 sx.	

4. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2100'	No

26. Perforation record (interval, size, and number) 1982'-1984'; 1997'-2000'; 2014'-2017'; 2019'-2023'; 2029'-2031' Shot 4 SPF, 56 holes 1927'-1929'; 1949'-1954' Shot 4 SPF, 28 holes 1830'; 1833' Shot 4 SPF, 12 holes Vermejo Coals 1621'-1623'; 1673'-1675' Shot 4 SPF, 16 holes 1107'-1110'; 1113'-1115'; 1119'-1120'; 1122'-1124'; 1142'-1145'; 1160'; 1162'; 1164'-1166'; 1197'-1200' Shot 4 SPF, 72 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1162' - 2031' AMOUNT AND KIND MATERIAL USED 93,000 lbs 20/40 mesh sand 300,000 lbs 12/20 mesh sand	

PRODUCTION

Date First Production 04/18/01		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" casing</i>		Well Status (Prod. or Shut-in) <i>Prod.</i>			
Date of Test 04/18/01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 40	Water - Bbl. 218	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 50 psi	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 40	Water - Bbl. 218	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By: Nike Potter		
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30 List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

