

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20213

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE						7. Lease Name or Unit Agreement Name VPR D									
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL. ☒ OVER ☐ DEEPEN ☐ BACK ☐ ☐ ☐						8. Well No. 33									
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						9. Pool name or Wildcat Castle Rock Park - Vermejo Gas									
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740															
4. Well Location Unit Letter D : 1244 Feet From The NORTH Line and 1019 Feet From The WEST Line Section 17 Township 30N Range 18E NMPM COLFAX County															
10. Date Spudded 03/07/01		11. Date T.D. Reached 03/08/01		12. Date Compl. (Ready to Prod.) 06/19/01		13. Elevations (DF& R(B. RT, GR, etc.) 8313'		14. Elev. Casinghead 8313'							
15. Total Depth 2370'		16. Plug Back T.D. 2181'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None									
19. Producing Interval(s), of this completion - Top, Bottom, Name 1847' - 2137' VERMEJO COALS						20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Cement Bond Log.						21. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24 lb.		305'		11"		100 sx.		None					
5 1/2"		15.5 lb.		2198'		7 7/8"		345 sx.							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		2161'		N/A	
26. Perforation record (interval, size, and number) 2098'-2100'; 2134'-2137 Shot 4 SPF, 20 Holes 1995'-1998'; 2013'- 2015'; 2050'- 2052' Shot 4 SPF, 28 Holes Vermejo Coals 1954'- 1958' Shot 4 SPF, 16 Holes 1847'- 1851'; 1866'- 1868' Shot 4 SPF, 24 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1847' - 2137' 146,800 lbs 16/30 mesh sand									
28. PRODUCTION															
Date First Production 06/23/01				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.				Well Status (Prod. or Shut-in) Prod.							
Date of Test 06/23/01		Hours Tested 24 Hours		Choke Size Full 2"		Prod'n For Test Period		Oil - Bbl N/A		Gas - MCF 20		Water - Bbl. 59		Gas - Oil Ratio N/A	
Flow Tubing Press.		Casing Pressure 12 psi		Calculated 24-Hour Rate		Oil - Bbl. N/A		Gas - MCF 20		Water - Bbl. 59		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel												Test Witnessed By: Mike Potter			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature: William M. Ordemann				Printed Name: William M. Ordemann				Title: Engineer				Date: 07/06/01			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

T. Anby	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blimbry	T. Gr. Wash	T. Morrison
T. Tubb	T. Delaware Sand	T. Todilto
T. Drinkard	T. Bone Springs	T. Entrada
T. Abo		T. Wingate
T. Wolfcamp		T. Chinle
T. Penn		T. Permian
T. Cisco (Bough C)		T. Penn "A"

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]