

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20216**

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
VPR D

8. Well No. **36**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
 P.O. BOX 190; RATON, NM 87740

4. Well Location
 Unit Letter G : 1509 feet from the NORTH line and 1628 feet from the EAST line
 Section 16 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8381' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER: **COMPLETION**

- 12.
- 04/25/01 Patterson ran Cement Bond Log: PBTD to 2,395'. TOC at surface.
 - 05/03/01 Patterson perf'd 1st stage: 2241' - 2243'; 2270' - 2272'
 Maverick frac'd 1st stage: Pumped 200 gals 7.5% HCL acid; 70 quality nitrogen foam, 12,700 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 2377 psi. ISIP 1690 psi.
 - 05/05/01 Patterson perf'd 2nd stage: 2147' - 2150'; 2164' - 2166'; 2186' - 2188'; 2208' - 2210'
 Maverick frac'd 2nd stage: Pumped 300 gals 7.5% HCL acid; 70 quality nitrogen foam, 72,000 lbs of 16/30 Mesh Sand at 20 bpm, w/ATP 2,497 psi. ISIP 1665 psi.
 - 05/10/01 Patterson perf'd 3rd stage: 1996' - 1999'; 2005' - 2008'; 2019' - 2023'; 2032' - 2034'
 Maverick frac'd 3rd stage: Pumped 100 gals 7.5% HCL acid; 70 quality nitrogen foam, 96,700 lbs of 16/30 Mesh Sand at 19 bpm, w/ATP 2064 psi. ISIP 1608 psi.
 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/11/01

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY Ry E Johnson TITLE **DISTRICT SUPERVISOR** DATE 6/13/2001

Conditions of approval, if any: