Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20217**

5. Indicate Type of Lease STATE ☐ FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **VPR D**

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator **EL PASO ENERGY RATON, L.L.C.**

8. Well No. **38**

3. Address of Operator P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter I : 1728' feet from the South line and 1115' feet from the East line

Section 7 Township 30N Range 18E NMPM COLFAX County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 8396' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	■	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/09/01: Spud @ 3:00 AM, 03/09/01. Drill 11" surface hole to 330'. Run 13 jts. of 8-5/8" 23 ppf to 305'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 2 bbls cement to surface. WOC 8 hrs. Cement at surface not set. WOC 2.5 hrs Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-660'.

03/10/01: Drill 7 7/8" hole from 660'-2345'. RU Schlumberger & log.

03/11/01: MIRU Leed. Run 52 jts. of 5 ½", 15.5 ppf to 2180'. MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 348 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 3:06 PM 03/11/01 with 1500 psi. Circulated 30 bbls cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M Ordemann TITLE Engineer DATE 04/06/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPPROVED BY [signature] TITLE DISTRICT SUPERVISOR DATE 4/5/2001

Conditions of approval, if any: