

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20218

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. []

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. RESVR OTHER : Corrected Copy
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

39

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter K : 1735 Feet From The SOUTH Line and 1356 Feet From The WEST Line

Section 8 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

03/05/01

11. Date T.D. Reached

03/06/01

12. Date Compl. (Ready to Prod.)

05/31/01

13. Elevations (DF& R(B. RT, GR, etc.)

8522'

14. Elev. Casinghead

8522'

15. Total Depth

2460'

16. Plug Back T.D.

2364'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1961' - 2214' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Array Induction, Compensated Density, and Sector Bond Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	303'	11"	100 sx.	None
5 1/2"	15.5 lb.	2397'	7 7/8"	367 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 2268' N/A

26. Perforation record (interval, size, and number)

2210' - 2214' Shot 4 SPF, 16 Holes
2126' - 2128'; 2145' - 2147'; 2166' - 2169' Shot 4 SPF, 28 Holes Vermejo Coals
2050' - 2054'; 2088' - 2090' Shot 4 SPF, 16 Holes
1961' - 1969', 1985' - 1987' Shot 4 SPF, 40 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1961' - 2214' 215,800 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/06/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/06/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 294	Water - Bbl. 142
Flow Tubing Press.	Casing Pressure 180 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 294	Water - Bbl. 142	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 07/30/01

