

District I
625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
140 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20219

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ☐

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

Name of Operator
EL PASO ENERGY RATON, L.L.C.

Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

Well Location
Unit Letter J-1364 Feet From The SOUTH Line and 1456 Feet From The EAST Line

Section 8 Township 30N Range 18E NMPM COLFAX County
9. Date Spudded 03/01/01 11. Date T.D. Reached 03/04/01 12. Date Compl. (Ready to Prod.) 05/29/01 13. Elevations (DF&R(B, RT, GR, etc.) 8472' 14. Elev. Casinghead 8472'

15. Total Depth 2462' 16. Plug Back T.D. 2304' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD Rotary Tools Cable Tools
0 - TD None

19. Producing Interval(s), of this completion - Top, Bottom, Name 1937' - 2201' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 21. Was Well Cored No

Array Induction, Compensated Density, and Sector Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	306'	11"	100 sx.	None
5 1/2"	15.5 lb.	2321'	7 7/8"	406 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	2230'	N/A

1937' - 2201' Shot 4 SPF, 16 Holes 2072' - 2076'; 2086' - 2088'; 2100' - 2102'; 2113' - 2115' Shot 4 SPF, 40 Holes 2025' - 1029' Shot 4 SPF, 16 Holes Vermejo Coals 1937' - 1944'; 1960' - 1963' Shot 4 SPF, 40 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1937' - 2201' AMOUNT AND KIND MATERIAL USED 192,000 lbs 16/30 mesh sand

28. PRODUCTION

28. First Production 06/02/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 045 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/02/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 250	Water - Bbl 101
Flow Tubing Loss	Casing Pressure 300 psi	Calculated 24- Hour Rate	Oil - Bbl N/A	Gas - MCF 250	Water - Bbl 101	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:
Mike Potter

30. List Attachments

I hereby certify that the information shown on this form is true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Title: Engineer Date: 06/11/01

This form is to be filed with the appropriate District Office of the Division not later than 40 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

[illegible]

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from	to	feet
No. 2. from	to	feet
No. 3. from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]