

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. **30-007-20219**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. **40**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter **J** : **1364'** feet from the **SOUTH** line and **1456'** feet from the **EAST** line

Section **8** Township **30N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8472' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12.

04/13/01 Patterson ran Cement Bond Log: PBSD to 2,304'. TOC at surface.
05/15/01 Patterson perf'd 1st stage: 2197' - 2201'
Maverick frac'd 1st stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 32,000 lbs of 16/30 Mesh Sand at 16-18-20 bpm, w/ATP 2671 psi, ISIP 2628 psi.
Patterson perf'd 2nd stage: 2072'-2076'; 2086'-2088'; 2100'-2102'; 2113'-2115'
Maverick frac'd 2nd stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 80,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1607 psi, ISIP 1400 psi.
05/16/01 Patterson perf'd 3rd stage: 2025' - 2029'
Maverick frac'd 3rd stage: Job was not pumped because the 3rd stage communicated with the 2nd stage during perforating.
Patterson perf'd 4th stage: 1937'- 1944'; 1960'-1963'
Maverick frac'd 4th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 80,000 lbs of 16/30 Mesh Sand at 16 bpm, ISIP 1646 psi.
Well ready for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/25/01

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY R. E. Phelan TITLE **DISTRICT SUPERVISOR** DATE 6/4/2001

Conditions of approval, if any: