

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20220
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter <u>M</u> : <u>764'</u> feet from the <u>South</u> line and <u>952'</u> feet from the <u>West</u> line Section <u>9</u> Township <u>30N</u> Range <u>18E</u> NMPM COLFAX County		8. Well No. 41
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8405' GL		9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/25/01 Patterson ran Sector Bond Log - PBTD to 2264'. TOC to surface.
05/04/01 Patterson perf'd 1st stage - 2047'-2049'; 2053'-2055'; 2068'-2070'
Maverick frac'd 1st stage - 70 quality nitrogen foam with 48,000 lbs of 16/30 mesh sand
pumped at 16 bpm w/ ISIP 1,413 psi.
Patterson perf'd 2nd stage - 1989'-1991'; 1998'-2000'
Maverick frac'd 2nd stage - 70 quality nitrogen foam with 6,800 lbs 16/30 mesh sand
pumped at 16-18-20 bpm w/ATP of 2,941 psi, ISIP 2,233 psi.
Patterson perf'd 3rd stage - 1896'-1900'; 1923'-1927'
Maverick frac'd 3rd stage - 300 gals of 7.5% HCL acid, 24 ball sealers, 70 quality nitrogen foam with 1,400 lbs of 16/30 mesh sand.
The job screened out.
05/05/01 Maverick attempted to re-frac 3rd stage with no indication of a break The job was abandon.
05/06/01 Maverick Coil Tubing unit moved in and cleaned out to 1,960'.
Well is ready to be put on production .

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/10/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/17/2001
Conditions of approval, if any: