

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO.	30-007-20220
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR D
8. Well No.	41
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8405' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	
4. Well Location Unit Letter _____ M _____ 764' feet from the _____ South _____ line and _____ 952' _____ feet from the _____ West _____ line Section 9 Township 30N Range 18E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8405' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/03/01: Spud @ 12:30 PM, 03/03/01. Drill 11" surface hole to 335'. Run 16 jts. of 8-5/8" 23 ppf to 320'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 6 bbls cement to surface. Shut well in for one week to give crew relief.

03/12/01: Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 335'-2400'.

03/13/01: RU Schlumberger & log. MIRU Leed. Run 55 jts. of 5 1/2", 15.5 ppf to 2322'. MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 375 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR 1/4, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 12:24 AM 03/14/01 with 1100 psi. Circulated 40 bbls cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 04/06/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 4/5/2001

Conditions of approval, if any: