

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20226
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter C : 1052 feet from the North line and 1811 feet from the West line Section 4 Township 30N Range 18E NMPM COLFAX County		8. Well No. 52
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8218' GL)		9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/11/01 Patterson ran Sector Bond Log - PBTD to 1540'. TOC to surface.
04/26/01 Patterson perf'd 1st stage - 1419'- 1421', 1434'- 1439'
Maverick frac'd 1st stage - Dropped 42 ball sealers, 70 quality nitrogen foam with 16,000 lbs of 16/30 mesh sand pumped at 16-18-20 bpm, w/ATP of 2602 psi. Screened out.
04/27/01 Patterson perf'd 2nd stage - 1254'- 1257'
Maverick frac'd 2nd stage - Pumped 400 gals 7.5% HCL acid, dropped 18 ball sealers, 70 quality nitrogen foam with 30,500 lbs 16/30 mesh sand pumped at 16 bpm, Iw/ATP of 3300 psi.
04/28/01 Patterson perf'd 3rd stage - 1177- 1184', 1195'- 1198'
Maverick frac'd 3rd stage - Dropped 60 ball sealers, 70 quality nitrogen foam with 80,000 lbs of 16/30 mesh sand pumped at 16-18-20 bpm w/ATP of 1949 psi.
06/13/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/30/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY R. Ephum TITLE **DISTRICT SUPERVISOR** DATE 9/7/01
Conditions of approval, if any