

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20228
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 56
9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **M**: **760** feet from the **South** line and **1299** feet from the **West** line
Section **33** Township **31N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8358' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/11/01 Patterson ran Sector Bond Log - PBTD to 1632'. TOC to surface.

05/14/01 Patterson perf'd 1st stage - 1495' - 1500'
Halliburton frac'd 1st stage - Pumped 579 gals 7.5% HCL acid, 70 quality nitrogen foam with 53,418 lbs of 16/30 mesh sand w/ATP 4010 psi, ISIP 1658 psi.

Patterson perf'd 2nd stage - 1323' - 1325'
Halliburton frac'd 2nd stage - Pumped 138 gals 7.5% HCL acid, 70 quality nitrogen foam with 15,773 lbs of 16/30 mesh sand w/ATP 2449 psi, ISIP 3215 psi.

05/15/01 Patterson perf'd 3rd stage - 1251' - 1257'; 1263' - 1266'
Halliburton frac'd 3rd stage - Pumped 477 gals of 7.5% HCL acid, 70 quality nitrogen foam with 28,120 lbs of 16/30 mesh sand w/ ATP 3420 psi, ISIP 1931 psi.

Patterson perf'd 4th stage - 1228' - 1231'
Halliburton frac'd 4th stage - Pumped 143 gals of 7.5% HCL acid, 70 quality nitrogen foam with 24,860 lbs of 16/30 mesh sand w/ATP 3563 psi, ISIP 1500 psi.

Well is ready to be put on production .

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 07/27/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)
APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 8/15/01
Conditions of approval, if any