

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2016 South Pacheco, Santa Fe, NM 87525

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20229**

5. Indicate Type of Lease
 STATE FEE X

State Oil & Gas se No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER COALBED METHANE

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

7. Lease Name or Unit Agreement Name
VPR D

8. Well No.
61

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location
 Unit Letter **B**: **623** Feet From The **North** Line and **2043** Feet From The **East** Line

Section **32** Township **31N** Range **18E** **NMPM** **COLFAX** County

10. Date Spudded **02/20/01** 11. Date T.D. Reached **02/21/01** 12. Date Compl. (Ready to Prod.) **05/16/01** 13. Elevations (DF& R(B, RT, GR, etc.)) **8758'** 14. Elev. Casinghead **8758'**

15. Total Depth **2223'** 16. Plug Back T.D. **2087'** 17. If Multiple Compl. How Many Zones? **0** 18. Intervals Drilled By **0 - TD** 19. Producing Interval(s), of this completion - Top, Bottom, Name **1676' - 1948' VERMEJO COALS** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run
 Array Induction, Compensated Density, and Sector Bond Log.

21. Was Well Cored **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	316'	11"	100 sx.	None
5 1/2"	5.5 lb.	2015'	7 7/8"	340 sx.	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	1987'	N/A

26. Perforations:
 1942' - 1948' Shot 4 SPF, 24 holes
 1923' - 1927' Shot 4 SPF, 16 holes
 1884' - 1886' Shot 4 SPF, 8 holes
 1852' - 1854' Shot 4 SPF, 8 holes
 1776' - 1778' Shot 4 SPF, 8 holes
 1676' - 1683' Shot 4 SPF, 28 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1676' - 1948'	187,789 lbs 16/30 mesh sand

28. **PRODUCTION**

Date First Production **05/20/01** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.** Well Status (*Prod. or Shut-in*) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/20/01	24 Hours	Full 2"		N/A	4	12	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	5 psi		N/A	4	12	N/A

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel Test Witnessed By: **Mike Potter**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *William M. Ordemann* Printed Name: **William M. Ordemann** Title: **Engineer** Date: **07/27/01**

