

Notarized by Notary Public, State of New Mexico
State Lease - 4 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20231

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF.
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

64

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter O : 14' Feet From The SOUTH Line and 1981' Feet From The EAST Line

Section 30 Township 31N Range 18E NMPM COLFAX County

10. Date Spudded 02/14/01	11. Date T.D. Reached 02/15/01	12. Date Compl. (Ready to Prod.) 05/12/01	13. Elevations (DF& R(B. RT, GR, etc.) 8652'	14. Elev. Casinghead 8652'
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15. Total Depth 2085'	16. Plug Back T.D. 2000'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1590' - 1880' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Sector Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	321'	11"	100 sx.	None
5 1/2"	15.5 lb.	2007'	7 7/8"	335 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	1917'	N/A

26.
1873' - 1880' Shot 4 SPF, 28 holes
1826' - 1830' Shot 4 SPF, 16 holes
1791' - 1794' Shot 4 SPF, 12 holes
1771' - 1774' Shot 4 SPF, 12 holes
1590' - 1597' Shot 4 SPF, 28 holes

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1590' - 1880'	183,900 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 05/16/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 05/18/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 484	Water - Bbl. 3	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 200 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 484	Water - Bbl. 3	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: William M. Ordemann Title: Engineer Date: 06/01/01

